<ul> <li>Stemit To Appropriate District Office</li> <li>Fwo Copies</li> <li><u>District 1</u></li> <li>1625 N. French Dr., Hobbs, NM 88240</li> <li><u>District II</u></li> <li>Stem St. Actorica, NM 80010</li> </ul>			State of New Mexico Energy, Minerals and Natural Resources				Form C-105 Revised August 1, 2011							
811 S. First St., At District III 1000 Rio Brazos F District IV 1220 S. St. Francis	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-015-40532           2. Type of Lease           STATE         FEE           FED/INDIAN           3. State Oil & Gas Lease No.         BO-1969								
WELL	COMPLI	ETION OF	R RECOMPLETION REPORT AND LOG											
,	ION REPO	es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or				5. Lease Name or Unit Agreement Name Roo 22 State 6. Well Number: #10 JUL 1			2 2013					
7. Type of Com	pletion:	sure report in accordance with 19.15.17.13.K NMAC)												
8. Name of Oper OXY USA INC										9. OGRID 16696				
10. Address of C PO BOX 4294 HOUSTON, TX	-								Í	11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) – 96830				
12.Location	Unit Ltr	Section	Towns	hip	Range Lot		Feet from		the			from the		County
Surface:	N.	22	175		28E			4.75'		S	173	2'	W	EDDY
BH: 13. Date Spudde					g Released				pleted	(Ready to Pro	duce)			(DF and RKB,
05/04/2013 18. Total Measu 4930'	05/09/20 red Depth of			05/10/2013 19. Plug Back Measured Depth			2	6/06/2013 0. Was Directional Su				21. Ty	RT, GR, etc.) 3599' GR Type Electric and Other Logs Run PLE COMBO	
22. Producing In	ı - Top, Bol	4884' YES Top, Bottom, Name - 4828' BLINEBRY												
23.		011 02 10 10			ING REC	OR	D (Rei	ort all st	tring	zs set in w	ell)			
CASING S		WEIGHT LI						HOLE SIZE		CEMENTING RECOR		CORD		
8 5/8"		J-55 24						11"		210 sks			TO SURFACE	
5 1⁄2" L-80 17			7#		4930' 7 7/8"				830 sks TO SURFAC			URFACE		
24.				LIN	ER RECORD	(			25.	ļ	TUBI	NG REC	ORD	
SIZE	ТОР	B	BOTTOM			SCREE	SCREEN S		Έ	D	EPTH SE		CKER SET	
			-				2		7/8" 4721'		721'			
26. Perforation	n record (inte	rval, size, and	number)				27. A	CID. SHOT		ACTURE. CI	EMEN	NT. SOU	I IEEZE, ETC	
	26. Perforation record (interval, size, and number)         4819' - 4827.7', 4617' - 4625.7', 4442' - 4450.7', 4262' - 4270.7', 4043.3' - 4052',         3758' - 3766.7, 3593' - 3601', 3506.3' - 3515', 5SPF (300 holes); 0.48" EHD.         27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED         3506' - 4828'         Fluid - 88,642 gals Water Frac G-R (linear gel); 391,         gals Delta Frac 140 - R (crosslinked gel); 9500 gals 1         HCI. Sand - 22,688 lbs 100 mesh; 722,461 lbs 16/30         brown SD							ED ar gel); 391,843 9500 gals 15%						
28.						PR	ODUC	TION		10100011010				
Date First Produ 07/04/2013	ction		uction Met 1PING	hod (Fla	owing, gas lift, p					Well Statu PRÓD.	,		· · · · · · · · · · · · · · · · · · ·	
		Choke Size NONE			Prod'n For Oil – Test Period 111		- Bbl Gas 180				/ater - Bb 98		s - Oil Ratio 22 SCF/BBL	
Press. 100 H 205		Calculated Hour Rate	Rate		Ga	Gas - MCF		Water - Bbl.		39 deg		(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON. 31. List Attachments														
32. If a temporar	y pit was use	ed at the well, a	ittach a plat	with th	e location of the	temp	orary pit.				•			
33. If an on-site	33. If an on-site burial was used at the well, report the exact location of the on-site burial:									<del></del>				
					Latitude				<u> </u>	Longitude				NAD 1927 1983
Thereby cert	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 07/11/2013													
E-mail Addre	ess jennif	fer duarte	@oxy.con	<u>n</u>	INST	קי		TINN	6					AA)

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta3353'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock3457'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry3889'	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

					DIN DO OX				
No. 1, from	to	••••••••	No. 3, from	to					
No. 2, from	to		No. 4, from	to					
IMPORTANT WATER SANDS									
Include data on rate of w	vater inflow and elev	vation to which wate	r rose in hole.						

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet		Lithology		From	То	Thickness In Feet	Lithology
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